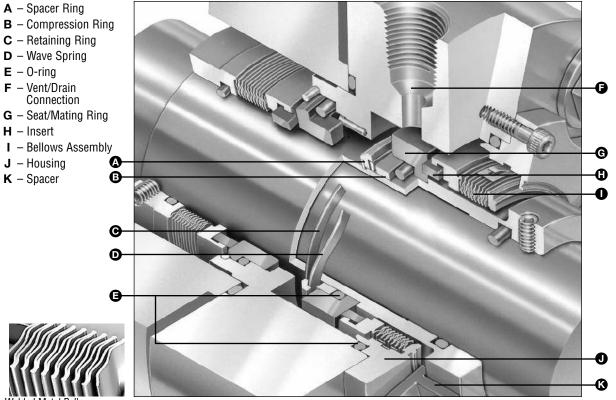


FYPE ECS SEAL

METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMENT

Technical Specification

Low Temperature Design



Welded Metal Bellows

Product Description

The Type ECS is a dry-running seal for emission containment and safety/back-up.

- An effective solution in meeting emission requirements while eliminating the need for liquid barrier systems
- Contain any nominal leakage from the primary seal and acts as a backup providing an additional level of safety during process or system upsets
- As a self-contained cartridge, the outer ECS is used with either a rotating or stationary John Crane primary seal of a bellows or pusher design

Design Features

- Successfully controlsvolatile organic compound (VOC), and volatile hazardous air pollutant (VHAP) emissions
- · Available in low and high temperature designs
- Optimized tribopair ensures long-life with low face wear and heat generation
- Stationary mounted, uniformly loaded bellows plates produce closely controlled seal face loads for extended and reliable performance

Performance Capabilities - Low Temp.

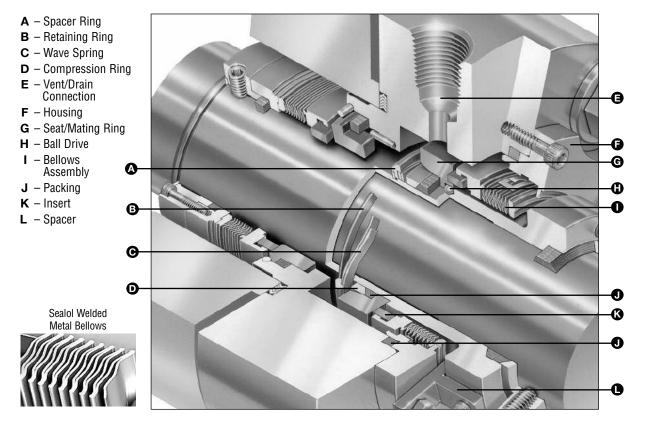
- Temperature: up to 204°C/400°F (depending on elastomer specified)
- Pressure:
- dynamic containment (wet): up to 20 bar g/300 psig static containment (wet and dry): up to 31 bar g/450 psig dynamic (dry): up to 1 bar g/15 psig
- Speed: up to 25 m/s/5000 fpm (Consult John Crane for applications outside these limits.)
- End play/axial float allowance: 0.08mm/0.003"
- Shaft Runout: 0.001mm/0.001" FIM max. per mm/inch of shaft diameter
- Check basic pressure rating and performance
 capabilities of your appropriate primary seal selection



TYPE ECS SEAL METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMENT

Technical Specification

High Temperature Design



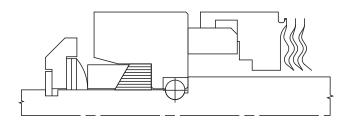
Performance Capabilities - High Temp.

- Temperature: up to 425°C/800°F
- Pressure: dynamic containment (wet): up to 20 bar g/300 psig static containment (wet and dry): up to 31 bar g/450 psig dynamic (dry): up to 1 bar g/15 psig
- Speed: up to 25 m/s/5000 fpm
- End play/axial float allowance: 0.08mm/0.003"
- Shaft runout: 0.001mm/0.001" FIM max. per mm/inch of shaft diameter.
- Check basic pressure rating and performance capabilities on your appropriate primary seal selection.

Design Features

- Utilizes flexible graphite secondary seals for high temperature applications.
- Positive ball drive distributes torsional stresses more evenly than other drive mechanisms.
- Constructed of Alloy 718 bellows for its high temperature, high strength and corrosion resistance capabilities.

Mating Ring Assembly - High Temp.



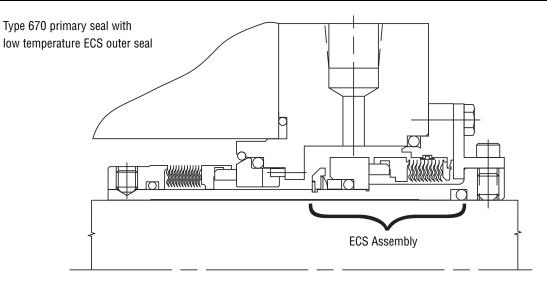


YPE ECS SEAL

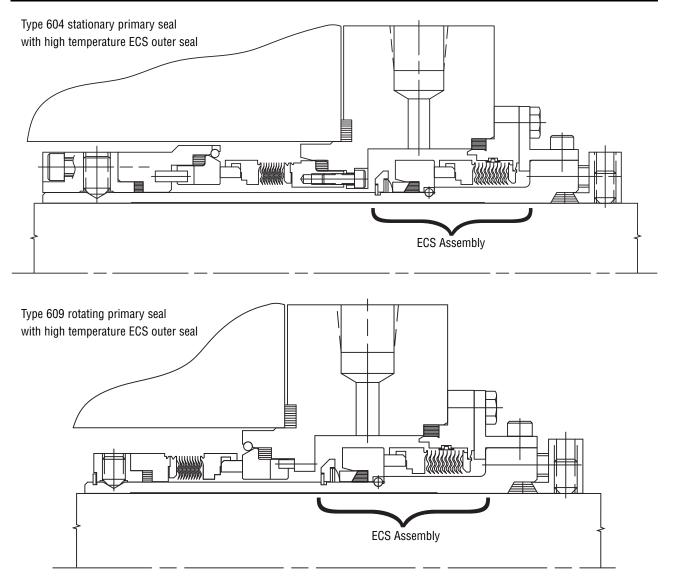
METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMENT

Technical Specification

Typical Low Temperature ECS Arrangement



Typical High Temperature ECS Arrangements





TYPE ECS SEAL

METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMENT

Technical Specification

Materials of Construction - Low Temperature

SEAL COMPONENTS	MATERIALS	
Description	Standard	Options
Seat/Mating Ring	Silicon Carbide Reaction Bonded	_
Bellows	AM-350 (UNS S35000)	Alloy C-276 (UNS N10276) Alloy 718 (UNS N07718)
Insert	Special Carbon Grade	_
Packing	Fluorocarbon	Perfluoroelastomer
Wave Spring	17-7 pH Stainless Steel	_
Retaining Ring	302 Stainless Steel	_
Housing	316L Stainless Steel	_

Materials of Construction - High Temperature

SEAL COMPONENTS	MATERIALS	
Description	Standard	Options
Seat/Mating Ring	Silicon Carbide Reaction Bonded	_
Bellows	Alloy 718 (UNS N07718)	_
Insert	Special Carbon Grade	_
Packing	Flexible Carbon Graphite	Perfluoroelastomer
Wave Spring	17-7 pH Stainless Steel	—
Retaining Ring	302 Stainless Steel	_
Ball Drive	440 Stainless Steel	_
Housing	316L Stainless Steel	—

TYPE ECS SEAL METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMEN

Technical Specification

Typical Piping Plans for Low Temperature ECS

Leakage from the primary seal is captured and sent to the flare or vapor recovery system in emission sensitive applications, or sent to a drain for collection in specific applications where leakage is in liquid form. If a nitrogen purge is used, the cavity pressure should not exceed 1 bar g/15 psig. Typically, nitrogen can be introduced at approximately 0.10 to 0.15 bar/1 to 2 psi greater than the flare or vapor recovery system pressure to further reduce potential emissions.

A pressure regulator is recommended when the flare or vapor recovery system can operate at a negative pressure. The pressure regulator will maintain a positive pressure in the outer seal cavity.

The following piping plans are recommended per API 682 Second Edition for emission containment seals.

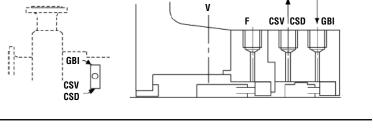
API Plan 71

John cr

Typically this plan is used when a buffer gas may be used in the future.

- F = Flush
- GBI = Gas Buffer Inlet, plugged
- CSV = Containment Seal Vent, plugged
- CSD = Containment Seal Drain, plugged

V = Vent



When

Specified

By Purchaser

CSV CSD + GBI

F

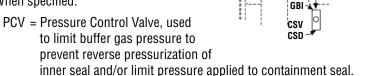
API Plan 72

Externally supplied gas buffer may be used alone to dilute seal leakage or in conjunction with Plan 75 or 76 to help sweep leakage into a closed collection system. Pressure of buffer gas is lower than process side pressure of inner seal.

Gas Panel By John Crane

- F = Flush
- GBI = Gas Buffer Inlet
- CSV = Containment Seal Vent
- CSD = Containment Seal Drain
 - PI = Pressure Indicator
 - FI = Flow Indicator
 - V = Vent

When specified:



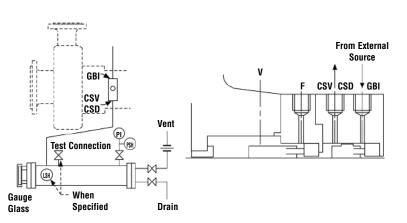
FIL = Coalescing Filter, used to ensure solids and/or liquids which might be present in buffer gas supply do not contaminate seals.

API Plan 75

Containment seal drain for condensing leakage. This plan is used when fluid condenses at ambient temperatures.

Valves to be installed per figure and must be accessible for operator use relative to ground clearance and other obstructions.

- F = Flush
- GBI = Gas Buffer Inlet
- CSV = Containment Seal Vent
- CSD = Containment Seal Drain
- LSH = Level Switch High
- PSH = Pressure Switch High



TYPE ECS SEAL METAL BELLOWS DRY-RUNNING SECONDARY CONTAINMENT

Technical Specification

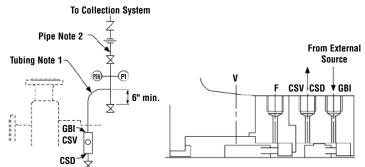
Typical Piping Plans for Low Temperature ECS (continued)

API Plan 76

John cra

Containment seal chamber drain for non-condensing leakage. This plan is used when pumped fluid does not condense at ambient temperatures.

- 1 Tubing shall be 1/2" minimum in accordance with API 682 Auxiliary Piping Systems and shall rise continuously from the CSV connection to the piping/instrument harness.
- 2 Harness shall be 1/2" minimum pipe in accordance with API 682 Auxiliary Piping Systems. Harness shall be supported from overhead structure or side stand such that no strain is put on tubing connected to seal gland.
 - F = Flush
 - GBI = Gas Buffer Inlet
 - CSV = Containment Seal Vent
 - CSD = Containment Seal Drain
 - LSH = Level Switch High
 - PSH = Pressure Switch High
 - V = Vent



Typical Piping Plans for High Temperature ECS - Safety/Back-up Applications

If coking is a concern, continuously purging the ECS cavity with dry steam can be considered (injection pressures should be no more than 0.3 bar/5 psi).

F = FlushGBI = Gas Buffer Inlet, plugged **External Source** CSV = Containment Seal Vent, plugged Plant Steam CSD = Containment Seal Drain, plugged 0.10 - 0.20 bar/1-3 psi V = Vent From External Source (PI F CSV CSD 🕈 GRI CSV-CSD Drain

 92, Lot Mauritania - Zone Industrielle Bernoussi Casablanca MAROC 20590
 www.marocsealing.com
 (+212) 05 22 35 41 49/50
 (+212) 05 22 35 41 52
 +212 6 62 14 80 39